

# **HEALTH AND ECONOMIC IMPLICATIONS OF ALTERNATIVE EMISSION LIMITS**

## FOR COAL-FIRED POWER PLANTS IN THE EU



## **Toxic coal - counting the cost of weak EU air pollution limits**

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# 1. INTRODUCTION

## 1.1 OBJECTIVES

The purpose of this paper is to quantify the damage to health, crops and materials associated with emissions from 290 large combustion plant in Europe, burning fossil fuels, and then to compare the results for two scenarios:

- **Draft BREF:** Emissions in line with the upper end AELs of the draft BAT Reference (BREF) Note for large combustion plant (draft, April 2015)<sup>1</sup>.
- **BAT:** Emissions under best available techniques (BAT), taken as the lower end of the AEL ranges given in the draft LCP BREF, supplemented by performance data for operating power plants in China, Japan and the U.S.<sup>2</sup>

As noted below, there are significant differences in emission limits under the draft BREF. It is therefore informative to understand what the consequences of these differences are, particularly for health impacts.

It has not been possible to take account of the exclusion of levels for peak load plants (1,500 hours averaged over 5 years) and emergency boilers (<500 hours per year).

## 1.2 EMISSION LIMITS

Emission limits under the Draft BREF and BAT (as adopted in this report), are shown in Table 1. The draft BREF provides BAT-AELs as a range, and it is immediately clear that for SO<sub>2</sub>, PM and mercury there are order of magnitude differences across this range. For NO<sub>x</sub> the difference is smaller, but still substantial at about a factor 3. The BAT levels in the table are at or around the lower end of the BREF AELs.

	MWth, >	SO <sub>2</sub>	NO <sub>x</sub>	dust	Hg
<b>Draft BREF</b>	50	360	270	20	9 <sup>a</sup> , 10 <sup>b</sup>
	100	200	180	20	9 <sup>a</sup> , 10 <sup>b</sup>
	300	130	150 <sup>a</sup> , 180 <sup>b</sup>	15	4 <sup>a</sup> , 10 <sup>b</sup>
	1000	130	150 <sup>a</sup> , 180 <sup>b</sup>	10	4 <sup>a</sup> , 10 <sup>b</sup>
<b>BAT</b>	50	70	100	2	1 <sup>a</sup> , 2 <sup>b</sup>
	100	70	100	2	1 <sup>a</sup> , 2 <sup>b</sup>
	300	10	65 <sup>a</sup> , 50 <sup>b</sup>	1	1
	1000	10	65 <sup>a</sup> , 50 <sup>b</sup>	1	1

Notes: (a) coal, (b) lignite

Table 1. Emission limits for existing facilities under the draft BREF and BAT scenarios, mg/m<sup>3</sup> except for Hg, µg/m<sup>3</sup>.

1 Best Available Techniques (BAT) Conclusions for Large Combustion Plant, TL/JFF/EIPPCB/Revised LCP\_Draft 1, April 2015

2 Greenpeace 2015: Smoke & Mirrors: How Europe's biggest polluter became their own regulators.

## 2. METHODS

### 2.1 HEALTH IMPACT ASSESSMENT

The health impact assessment provided here is based on methods used in evaluation of proposals made by the European Commission for advancing air quality policy, and methods used by the European Environment Agency for characterisation of the impacts and economic damage associated with all plant reporting emissions to the E-PRTR (European - Pollutant Release and Transfer Register). Key references are:

- WHO-Europe (2013a): Review of Evidence on Health Aspects of Air Pollutants (REVIHAAP)<sup>3</sup>
- WHO-Europe (2013b): Recommendations on response functions for air pollutant impacts on health through the 'Health Risks of Air Pollution in Europe' (HRAPIE) study<sup>4</sup>
- European Commission (2013): The proposal for the Clean Air Policy Package<sup>5</sup>
- Holland (2014a): Development of methods for health impact assessment using the HRAPIE recommendations<sup>6</sup>
- Holland (2014b): The cost benefit analysis of the European Commission's Clean Air Policy Package<sup>7</sup>
- European Environment Agency (2014): Study of the costs of air pollution from European industrial facilities, 2008-2012<sup>8</sup>.

### 2.2 OVERVIEW OF METHODS

The basis for the methods used here is the impact pathway approach developed under the ExternE project (ExternE, 1995, 1999, 2005) and the CBA for the Clean Air For Europe (CAFE) Programme, and illustrated in Figure 1. This approach follows a logical progression from emission, through dispersion and exposure to quantification of impacts and their valuation.

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3 <http://www.euro.who.int/en/health-topics/environment-and-health/air-quality/publications/2013/review-of-evidence-on-health-aspects-of-air-pollution-revihaap-project-final-technical-report>

4 [http://www.euro.who.int/\\_\\_data/assets/pdf\\_file/0006/238956/Health-risks-of-air-pollution-in-Europe-HRAPIE-project,-Recommendations-for-concentrationresponse-functions-for-costbenefit-analysis-of-particulate-matter,-ozone-and-nitrogen-dioxide.pdf](http://www.euro.who.int/__data/assets/pdf_file/0006/238956/Health-risks-of-air-pollution-in-Europe-HRAPIE-project,-Recommendations-for-concentrationresponse-functions-for-costbenefit-analysis-of-particulate-matter,-ozone-and-nitrogen-dioxide.pdf)

5 [http://ec.europa.eu/environment/air/clean\\_air\\_policy.htm](http://ec.europa.eu/environment/air/clean_air_policy.htm)

6 <http://ec.europa.eu/environment/air/pdf/CBA%20HRAPIE%20implement.pdf>

7 <http://ec.europa.eu/environment/air/pdf/TSAP%20CBA.pdf>

8 <http://www.eea.europa.eu/publications/costs-of-air-pollution-2008-2012>

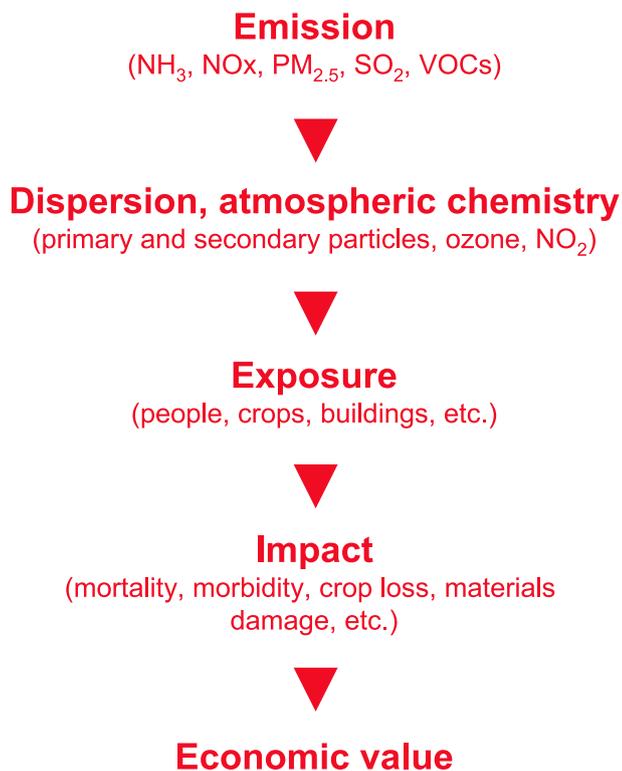


Figure 1.

**Impact Pathway Approach, tracing the consequences of pollutant release from emission to impact and economic value.**

The general form of the equation for the calculation of impacts is:

$$\text{Impact} = \text{Pollution level} \times \text{Stock at risk} \times \text{Response function}$$

Pollution may be expressed in terms of:

- Concentration, for example in the case of impacts to human health impacts where exposure to the pollutants of interest in this study occurs through inhalation, or
- Deposition, for example in the case of damage to building materials where damage is related to the amount of pollutant deposited on the surface.

The term ‘stock at risk’ relates to the amount of sensitive material (people, ecosystems, materials, etc.) present in the modelled domain. For the health impact assessment, account is taken of the distribution of population and of effects on demographics within the population, such as children, the elderly, or those of working age. Incidence rates considered representative of the rate of occurrence of different health conditions across Europe (by country to the extent that data permit) are used to modify the stock at risk for each type of impact quantified.

Analysis for the European Commission is based around detailed pan-European modelling of pollution control measures. For each scenario models are run to describe the concentration field across Europe for fine particles and ozone (the two pollutants most associated with health impact) and other pollutant species. The modelling works accounts for both the spread of pollutants from source, and their chemical reaction in the atmosphere, leading to the formation of ozone from NO<sub>x</sub> and VOC emissions, and ‘secondary’ particles from reactions involving, for example, NH<sub>3</sub>, NO<sub>x</sub> and SO<sub>2</sub>.

A simplified approach has been developed for work by the European Environment Agency in quantifying damage on a plant by plant basis using data from the European-Pollutant Release and

Transfer Register (E-PRTR) (EEA, 2014). This utilises the same pollutant transfer matrices generated using outputs from the EMEP model that are used in the full scenario analysis for the European Commission. Here, they are applied, in combination with the recommendations of WHO (2013b) and Holland (2014) to generate estimates of average damage per unit emission for each country (reproduced in Appendix 1). Once emissions are known for a plant, these damage per tonne estimates can be applied to provide an indication of the broad magnitude of damage associated with that plant. It is acknowledged that the use of data averaged at the national level can lead to significant error for individual facilities. However, when applied to a number of facilities within any country these errors are likely to average out.

EEA (2014) also includes in Annex 3 damage estimates for toxic metals and other substances (arsenic, cadmium, chromium, lead, mercury, nickel, 1,3 buta-diene, benzene, PAHs, formaldehyde and dioxins and furans. Whilst analysis of the effects of releases of NH<sub>3</sub>, NO<sub>x</sub> and the other pollutants considered above considers only exposure through inhalation, analysis of a number of these trace pollutants requires consideration also of exposure through consumption of food and water. The analysis therefore accounts for transfer of pollutants through the food chain, as well as dispersion in the atmosphere.

For some of these trace pollutants country-specific estimates of damage per tonne are provided, whilst for others (including mercury), results are provided for analysis at European and global scales. This distinction recognises that damage associated with some pollutants is unlikely to be affected greatly by the site of release. Mercury, for example, travels widely once released. When taken up by fish it enters what is now a global food chain. At each step of this pathway analysis becomes less and less specific to the site of release.

## 2.3 EMISSIONS DATA

Identification of large coal-fired facilities was performed for the Greenpeace Silent Killers report in 2013<sup>9</sup>, and that list is used. The main fuel type for each facility was taken from Platts World Electric Power Plants (WEPP) database, March 2014 version<sup>10</sup>. Emissions data for the Current Scenario are taken from information reported by operators to the E-PRTR<sup>11</sup>.

Table 1 (above) shows that emissions under the draft BREF and BAT are both a function of the size of plant: Due to economies of scale, more advanced technologies may be fitted to larger plant than smaller facilities. The E-PRTR does not contain information on the thermal capacity of facilities, so maximum reported CO<sub>2</sub> emissions are used in this analysis to approximate thermal capacity in order to estimate what emissions would be under the Draft BREF and BAT scenarios. CO<sub>2</sub> emissions from a reference facility operating with 75% load factor and firing bituminous hard coal were used as the threshold. This assumption has been tested over a wide range (0 to 100% load factor; CO<sub>2</sub> emission factors ranging from sub-bituminous to lignite coal) and is found to have negligible impact on the overall results. CO<sub>2</sub> data were missing for 9 of the 290 facilities considered, and so no further account could be taken of these plants.

Emissions under the Draft BREF Scenario were calculated assuming that regulators would apply the upper end of the emission limit range proposed in the draft BREF: clearly, operators can argue that they are compliant with the BREF so long as emissions are within the AEL range, so the presence

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9 <http://www.greenpeace.org/international/en/publications/Campaign-reports/Climate-Reports/Silent-Killers/>

10 <http://www.platts.com/products/world-electric-power-plants-database>

11 <http://prtr.ec.europa.eu/>

of a lower bound does not provide added requirement for controls under most circumstances<sup>12</sup>. The BAT Scenario emissions were based on the lower end of the AELs from the draft BREF and Chinese operating data.

Stack concentrations were estimated from annual emission rates using CO<sub>2</sub> emissions as an indicator of total flue gas volume, assuming 3,563 Nm<sup>3</sup>/tCO<sub>2</sub>, calculated from EEA technical report 4/2008<sup>13</sup>. This ratio applies to both lignite and hard coal.

Annual average dust emission concentrations at or below 5 mg/Nm<sup>3</sup> are assumed to imply the use of fabric filters; above that, the use of electrostatic precipitators is assumed. This influences the PM<sub>10</sub> fraction of total particulate matter emissions, which is taken from U.S. EPA AP-42<sup>14</sup> for these two technologies.

Many coal-burning facilities do not report mercury emissions, possibly from a view that they are unlikely to exceed reporting threshold of 10 kg/yr<sup>15</sup>. For these, a figure of 5 kg/yr has been taken as an estimate of emissions, corresponding to half of the E-PRTR reporting threshold. The logic used was that the most these plant could emit would be 10 kg/yr (otherwise they would report emissions) and the theoretical least, 0 kg/yr, with 5 kg/yr being taken as the midpoint of the extremes. In reality of course, no coal burning plant will have zero mercury emission, and some of those that do not report emissions may exceed the reporting threshold.

## 2.4 DAMAGE DATA

Damage data per tonne of emission are taken from the EEA report on the costs of air pollution from industrial plant in Europe for the period 2008-2012, expressed as €/tonne emission, and estimated using the impact pathway approach. Results are given for 36 European countries for NO<sub>x</sub>, SO<sub>2</sub> and PM (also NH<sub>3</sub> and VOCs, though these are not considered here). They are dominated by health impacts, but for NO<sub>x</sub> and SO<sub>2</sub> also include damage to building materials and crops. Data are reproduced in Appendix 1.

Following the recommendations of the WHO's HRAPIE study and numerous other research, the effects of SO<sub>2</sub> and NO<sub>x</sub> are estimated as mediated through the formation of secondary pollutants, sulphate and nitrate aerosols (both treated as PM<sub>2.5</sub> in the impact assessment) and NO<sub>2</sub>. The assessment of NO<sub>2</sub> health effects, however, is limited, and no account has been taken of impacts on ecosystems.

The damage per tonne estimates given in the EEA paper are based on modelling of changes in emissions from each country from all sources. As such, they indicate the change in damage per tonne of emission averaged over transport, industry, the domestic sector and so on. They do not account for the fact that exposure (and hence impact) per unit emission will vary between sources. This can be most clearly illustrated with reference to emissions of fine particles, for which emissions close to ground level from traffic in a city will lead to a much higher population exposure than emissions 100 metres or more in the air from a large combustion plant in a rural location. The EEA paper sought to make results more applicable to industrial facilities by accounting for this variability

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12 One situation where the lower bound would be useful is the case where there are exceedances of ambient air quality limit values and the facility concerned was a significant contributor to exceedance.

13 [www.eea.europa.eu/publications/technical\\_report\\_2008\\_4/download](http://www.eea.europa.eu/publications/technical_report_2008_4/download)

14 <http://www.epa.gov/ttnchie1/ap42/>

15 [http://prtr.ec.europa.eu/docs/Summary\\_pollutant.pdf](http://prtr.ec.europa.eu/docs/Summary_pollutant.pdf).

using results from the Eurodelta II study<sup>16</sup>. This compared the exposure to fine particles linked to emission of NO<sub>x</sub>, PM and SO<sub>2</sub> from different types of source relative to averaged emissions. Results are shown in Table 2 for the four countries considered. Limitations of the Eurodelta II exercise are noted in Annex 4 of the EEA report, for example the limited number of countries investigated and the restricted European area covered by the analysis. However, in the absence of further information this was accepted in the EEA report and also here, as useful for converting average damage costs to figures more representative of the large combustion sector. The general pattern in the results, with the most significant correction factors being for primary PM emissions, are logical, given that the source/site specificity for NO<sub>x</sub> and SO<sub>2</sub> is reduced by the time taken for these pollutants to convert to secondary aerosol. National data are used where available, and where unavailable, average data are adopted.

	NO <sub>x</sub>	PM	SO <sub>2</sub>
<b>France</b>	0.91	0.64	0.74
<b>Germany</b>	0.80	0.51	0.86
<b>Spain</b>	0.65	0.39	1.01
<b>UK</b>	0.74	0.47	0.86
<b>Average</b>	0.78	0.50	0.87

Table 2. Efficiency of reductions of NO<sub>x</sub>, PM and SO<sub>2</sub> emissions for PM<sub>2.5</sub> exposure from European power plants relative to average emissions.

The EEA report provides estimates for damage associated with mercury emissions ranging from €910/kg for effects on the European population only, to €2,860 for the global population (bearing in mind that mercury is a persistent pollutant that disperses widely after release). These impacts are associated only with neurodevelopmental impacts reflected through lost earnings potential from reduced IQ. Other impacts associated with exposure to mercury are not quantified.

The economic assessment inflates the published estimates given in 2005 prices to 2015, using a factor of 1.177 from Eurostat. Valuation of mercury related damage takes the world, rather than European estimate: there is no reason why damage outside of Europe should not be considered relevant. Valuation of damage linked to emissions of NO<sub>x</sub>, PM and SO<sub>2</sub> uses the lower bound figures published by EEA as these are the results most prominent in policy related work, such as on the European Commission's Clean Air Policy Package.

<sup>16</sup> [http://bookshop.europa.eu/en/eurodelta-ii-pb\\_LBNA23444/?CatalogCategoryID=r2AKABstX7kAAAEjp-pEY4e5L](http://bookshop.europa.eu/en/eurodelta-ii-pb_LBNA23444/?CatalogCategoryID=r2AKABstX7kAAAEjp-pEY4e5L)

### 3. RESULTS

The major result from this analysis concerns the overall difference in effects between the Draft BREF and BAT scenarios. These are most easily illustrated through the results of the full economic analysis, and are shown in Table 3, with results demonstrating the benefit of additional emission savings by each country wherever in Europe they occur. It is clear from this table that a substantial societal benefit (€6.36 billion, annually) would arise if emissions were reduced from the Draft BREF scenario to the BAT scenario considered here. It should be noted that the results shown in this section are all based on the most conservative estimate of the benefits shown for each pollutant in Appendix 1. Results would increase by roughly a factor 3 if the upper bound for economic impacts was adopted.

	Draft BREF	BAT	BAT/draft BREF
<b>Belgium</b>	40	7	18%
<b>Bulgaria</b>	142	26	19%
<b>Czech Republic</b>	492	103	21%
<b>Denmark</b>	17	6	34%
<b>Finland</b>	49	12	24%
<b>France</b>	183	35	19%
<b>Germany</b>	2,856	555	19%
<b>Greece</b>	123	17	14%
<b>Hungary</b>	76	13	17%
<b>Ireland</b>	33	6	17%
<b>Italy</b>	397	93	23%
<b>Netherlands</b>	205	43	21%
<b>Poland</b>	1,283	230	18%
<b>Portugal</b>	30	5	17%
<b>Romania</b>	247	51	21%
<b>Slovakia</b>	43	10	23%
<b>Slovenia</b>	80	14	17%
<b>Spain</b>	199	30	15%
<b>Sweden</b>	5	2	34%
<b>United Kingdom</b>	867	129	15%
<b>Grand Total</b>	<b>7,370</b>	<b>1,386</b>	<b>19%</b>

Table 3. Annual damage by country for the 281 facilities included in the analysis under the Draft BREF and BAT scenarios. Units: Million €.

These results can be broken down by pollutant as shown in Table 4, which demonstrates that the largest benefits would arise through reduction of SO<sub>2</sub> emissions.

	<b>NOx</b>	<b>PM</b>	<b>SO2</b>	<b>Hg-world</b>
<b>Belgium</b>	5	2	26	0.0
<b>Bulgaria</b>	45	5	66	0.0
<b>Czech Republic</b>	90	18	280	1.6
<b>Denmark</b>	2	1	9	0.1
<b>Finland</b>	7	1	29	0.3
<b>France</b>	32	6	108	0.5
<b>Germany</b>	629	66	1,595	10
<b>Greece</b>	24	6	72	3.5
<b>Hungary</b>	24	1	39	0.0
<b>Ireland</b>	5	1	22	0.0
<b>Italy</b>	72	10	222	0.1
<b>Netherlands</b>	13	7	141	0.1
<b>Poland</b>	249	50	748	5.6
<b>Portugal</b>	4	1	19	0.3
<b>Romania</b>	66	8	121	1.6
<b>Slovakia</b>	11	2	21	0.0
<b>Slovenia</b>	22	2	42	0.1
<b>Spain</b>	19	6	143	0.8
<b>Sweden</b>	0	0	3	0.0
<b>United Kingdom</b>	93	24	619	2.9
<b>Grand Total</b>	<b>1,412</b>	<b>218</b>	<b>4,326</b>	<b>28</b>

Table 4. Annual benefit of moving from the Draft BREF scenario to the BAT scenario by country and pollutant. Units: Million €/year.

These results are disaggregated by type of impact in Table 5.

	NO <sub>x</sub>	PM	SO <sub>2</sub>	Hg	Total
<b>Ozone</b>					
<b>Acute Mortality (All ages) median VOLY</b>	13		-3.4		<b>9</b>
<b>Respiratory hospital admissions (&gt;64)</b>	0.5		-0.1		<b>0.4</b>
<b>Cardiovascular hospital admissions (&gt;64)</b>	2.4		-0.7		<b>1.8</b>
<b>Minor Restricted Activity Days (MRADs all ages)</b>	57.9		-16		<b>42</b>
<b>PM</b>					
<b>Chronic Mortality (All ages) LYL median VOLY</b>	1,009	164	3,277		<b>4,450</b>
<b>Infant Mortality (0-1yr) median VSL</b>	5.5	0.9	18		<b>24</b>
<b>Chronic Bronchitis (27yr +)</b>	74	12	239		<b>325</b>
<b>Bronchitis in children aged 6 to 12</b>	2.7	0.4	8.9		<b>12</b>
<b>Respiratory Hospital Admissions (All ages)</b>	1.4	0.2	4.4		<b>6.0</b>
<b>Cardiac Hospital Admissions (&gt;18 years)</b>	1.1	0.2	3.4		<b>4.6</b>
<b>Restricted Activity Days (all ages)</b>	174	28	566		<b>768</b>
<b>Asthma symptom days (children 5-19yr)</b>	2.1	0.3	6.7		<b>9.1</b>
<b>Lost working days (15-64 years)</b>	68	11	222		<b>302</b>
<b>Hg</b>					
<b>IQ loss</b>				28	<b>28</b>
<b>Totals</b>	<b>1,412</b>	<b>217</b>	<b>4,325</b>	<b>28</b>	<b>5,982</b>

Table 5. Monetary value of specific health impacts under the Draft BREF and BAT scenarios. Units: Million €/year.

Of course, the monetised estimates of benefit provide only part of the results. It is also useful to know how large the underlying health impacts are (leaving aside damage to crops and materials as these account for only a small part of overall impact). These are shown in Table 6.

	Units	NOx	PM	SO <sub>2</sub>	Hg	Total
<b>Ozone</b>						
<b>Acute Mortality (All ages)</b>	Life years	219	-	-59	-	<b>159</b>
<b>Acute Mortality (All ages)</b>	Deaths	219	-	-59	-	<b>159</b>
<b>Respiratory hospital admissions (&gt;64)</b>	Admissions	242	-	-66	-	<b>176.7</b>
<b>Cardiovascular hospital admissions (&gt;64)</b>	Admissions	1,094	-	-296	-	<b>797.6</b>
<b>Minor Restricted Activity Days (MRADs all ages)</b>	Days	1,379,715	-	-373,562	-	<b>1,006,153</b>
<b>PM</b>						
<b>Chronic Mortality (30yr+)</b>	Life years	17,493	2,836	56,787	-	<b>77,116</b>
<b>Chronic Mortality (30yr+)</b>	Deaths	1,579	256	5,125	-	<b>6,960</b>
<b>Infant Mortality (0-1yr)</b>	Deaths	3	1	11	-	<b>15</b>
<b>Chronic Bronchitis (27yr +)</b>	Cases	1,374	223	4,462	-	<b>6,059</b>
<b>Bronchitis in children aged 6 to 12</b>	Cases	4,640	752	15,061	-	<b>20,452</b>
<b>Respiratory Hospital Admissions (All ages)</b>	Admissions	617	100	2,004	-	<b>2,721.5</b>
<b>Cardiac Hospital Admissions (&gt;18 years)</b>	Admissions	473	77	1,536	-	<b>2,085.2</b>
<b>Restricted Activity Days (all ages)</b>	Days	1,893,817	307,034	6,147,624	-	<b>8,348,475</b>
<b>Asthma symptom days (children 5-19yr)</b>	Days	49,003	7,945	159,071	-	<b>216,018.2</b>
<b>Lost working days (15-64 years)</b>	Days	526,797	85,407	1,710,066	-	<b>2,322,269</b>
<b>Hg</b>						
<b>IQ loss</b>	IQ points				2,957	<b>2,957</b>

Table 6. Health impacts under the Draft BREF and BAT scenarios. Note: estimates of adult life years lost and deaths are alternative metrics for the same impact and are not additive.

## 4. APPENDIX 1 DAMAGE PER TONNE ESTIMATES FOR NH<sub>3</sub>, NO<sub>x</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> AND VOCs.

The results presented in this appendix are taken from Appendix 2 of EEA (2014). Whilst results are presented only in terms of monetised damage per tonne, the calculation process includes full assessment of mortality and morbidity effects (hospital admissions, chronic bronchitis, work loss days, etc.), and also estimates of damage to building materials and crops.

€/tonne, 2005 prices	NH <sub>3</sub>		NO <sub>x</sub>	
	Low	High	Low	High
<b>Albania</b>	4,794	10,768	4,082	8,308
<b>Austria</b>	9,914	29,615	8,681	24,442
<b>Belgium</b>	19,223	57,437	4,152	12,227
<b>Bulgaria</b>	10,166	33,489	4,588	12,581
<b>Denmark</b>	4,693	13,944	3,092	8,515
<b>Finland</b>	2,912	8,408	1,481	3,780
<b>France</b>	6,258	18,149	5,463	13,951
<b>Greece</b>	5,085	15,632	1,390	3,142
<b>Hungary</b>	17,191	51,980	7,502	20,354
<b>Ireland</b>	1,692	5,034	3,736	9,785
<b>Italy</b>	11,221	35,689	7,798	23,029
<b>Luxembourg</b>	16,125	48,130	6,468	17,974
<b>Netherlands</b>	12,199	35,859	4,854	14,770
<b>Norway</b>	2,507	7,048	1,675	4,081
<b>Poland</b>	13,435	38,240	5,131	13,840
<b>Portugal</b>	4,018	11,921	1,805	4,367
<b>Romania</b>	11,418	33,832	7,507	20,361
<b>Spain</b>	4,345	12,224	2,241	5,183
<b>Sweden</b>	4,017	12,152	2,197	5,662
<b>Switzerland</b>	6,422	18,856	11,997	33,635
<b>UK</b>	9,503	27,790	3,558	9,948
<b>Belarus</b>	7,703	22,479	4,033	10,691
<b>Ukraine</b>	16,780	51,145	3,800	10,079
<b>Moldova</b>	13,517	38,902	5,516	14,667
<b>Estonia</b>	5,017	14,664	2,159	5,566
<b>Latvia</b>	5,195	15,651	3,021	7,851
<b>Lithuania</b>	4,914	14,479	3,778	9,935

<b>Czech Republic</b>	19,318	56,460	6,420	17,663
<b>Slovakia</b>	20,436	57,719	6,729	17,936
<b>Slovenia</b>	14,343	43,277	9,127	25,992
<b>Croatia</b>	10,477	31,786	6,802	18,433
<b>Bosnia and Herzegovina</b>	8,651	24,282	5,511	14,031
<b>Serbia and Montenegro</b>	12,133	35,776	6,039	15,869
<b>FYR Macedonia</b>	9,125	24,294	3,449	8,349
<b>Cyprus</b>	2,194	4,668	593	1,196
<b>Malta</b>	4,893	12,756	736	1,696
<b>Germany</b>	13,617	41,798	6,817	19,059
<b>Russia</b>	14,145	39,221	2,264	5,530
<b>North Atlantic</b>			1,032	2,535
<b>Atlantic (Faroes &amp; Azores)</b>			628	1,526
<b>Gibraltar</b>			292	761
<b>Irish Sea &amp; Bay of Biscay</b>	1,694	4,951	928	2,433
<b>Black Sea</b>	2,641	8,143	1,560	4,328
<b>Baltic Sea</b>	6,126	18,084	2,416	6,858
<b>Mediterranean (North Africa)</b>	479	1,455	273	733
<b>Mediterranean (Europe)</b>	3,428	10,271	826	2,301
<b>North Sea</b>	11,723	34,159	3,558	10,372
<b>In Port Emissions (Europe)</b>	12,230	36,387	1,978	5,769

<b>€/tonne, 2005 prices</b>	<b>PM<sub>2.5</sub></b>		<b>SO<sub>2</sub></b>	
	<b>Low</b>	<b>High</b>	<b>Low</b>	<b>High</b>
<b>Albania</b>	26,582	55,439	8,822	20,069
<b>Austria</b>	38,300	113,642	19,651	58,494
<b>Belgium</b>	57,327	170,702	22,591	66,516
<b>Bulgaria</b>	24,186	80,806	6,238	19,696
<b>Denmark</b>	16,074	48,050	11,209	33,200
<b>Finland</b>	5,942	17,139	4,117	11,867
<b>France</b>	33,751	96,917	15,875	45,909
<b>Greece</b>	18,669	56,883	4,000	11,671
<b>Hungary</b>	38,433	118,336	11,821	35,479
<b>Ireland</b>	13,461	40,315	11,011	32,378
<b>Italy</b>	48,288	154,289	14,729	46,150
<b>Luxembourg</b>	36,007	105,895	18,763	55,912
<b>Netherlands</b>	54,535	154,240	25,269	74,414
<b>Norway</b>	5,638	15,846	3,878	11,168

<b>Poland</b>	42,153	117,344	11,802	33,613
<b>Portugal</b>	21,129	62,483	5,216	14,949
<b>Romania</b>	35,666	105,101	10,668	31,439
<b>Spain</b>	26,595	74,455	7,520	21,120
<b>Sweden</b>	7,644	23,204	5,209	15,438
<b>Switzerland</b>	55,427	160,225	30,800	90,337
<b>UK</b>	38,393	111,766	14,425	41,861
<b>Belarus</b>	20,200	59,335	11,052	32,206
<b>Ukraine</b>	29,670	91,284	7,029	20,832
<b>Moldova</b>	29,935	85,455	10,602	30,622
<b>Estonia</b>	9,418	27,684	5,826	16,692
<b>Latvia</b>	12,412	37,736	8,770	26,175
<b>Lithuania</b>	15,979	47,453	10,106	29,748
<b>Czech Republic</b>	39,882	115,146	12,483	36,491
<b>Slovakia</b>	32,503	92,299	10,411	30,093
<b>Slovenia</b>	33,836	101,827	15,774	47,749
<b>Croatia</b>	21,353	65,336	10,348	31,348
<b>Bosnia and Herzegovina</b>	20,720	58,677	7,601	21,941
<b>Serbia and Montenegro</b>	29,458	86,361	9,042	26,275
<b>FYR Macedonia</b>	19,978	52,814	6,197	16,862
<b>Cyprus</b>	7,015	14,917	1,052	2,270
<b>Malta</b>	5,625	15,338	2,302	6,895
<b>Germany</b>	47,310	147,553	18,956	57,524
<b>Russia</b>	42,317	116,796	6,974	19,369
<b>North Atlantic</b>	768	2,235	828	2,421
<b>Atlantic (Faroes &amp; Azores)</b>	233	671	284	834
<b>Gibraltar</b>	2,966	8,370	1,851	5,266
<b>Irish Sea &amp; Bay of Biscay</b>	3,838	11,124	3,019	8,782
<b>Black Sea</b>	6,351	19,330	3,022	9,144
<b>Baltic Sea</b>	11,281	33,471	7,223	21,480
<b>Mediterranean (North Africa)</b>	1,387	4,079	1,070	3,162
<b>Mediterranean (Europe)</b>	6,322	18,773	2,982	8,957
<b>North Sea</b>	18,797	54,972	12,286	36,206
<b>In Port Emissions (Europe)</b>	21,164	62,274	6,528	19,407

€/tonne, 2005 prices	VOC	
	Low	High
Albania	839	2,088
Austria	2,248	6,184
Belgium	2,368	5,750
Bulgaria	912	2,554
Denmark	1,156	2,756
Finland	599	1,544
France	1,616	4,087
Greece	911	2,386
Hungary	1,751	4,830
Ireland	1,046	2,647
Italy	3,179	8,968
Luxembourg	2,355	5,891
Netherlands	2,364	5,722
Norway	478	1,145
Poland	1,610	4,194
Portugal	628	1,534
Romania	1,159	3,148
Spain	1,074	2,690
Sweden	797	2,038
Switzerland	2,946	7,855
UK	1,450	3,468
Belarus	844	2,174
Ukraine	1,069	2,859
Moldova	967	2,627
Estonia	670	1,723
Latvia	866	2,252
Lithuania	794	2,066
Czech Republic	2,075	5,518
Slovakia	1,442	3,838
Slovenia	2,809	7,882
Croatia	1,542	4,159
Bosnia and Herzegovina	1,077	2,840
Serbia and Montenegro	1,322	3,490
FYR Macedonia	990	2,587
Cyprus	105	237
Malta	674	1,651
Germany	1,891	4,772

<b>Russia</b>	851	2,164
<b>North Atlantic</b>	384	1,085
<b>Atlantic (Faroes &amp; Azores)</b>	104	280
<b>Gibraltar</b>	591	1,556
<b>Irish Sea &amp; Bay of Biscay</b>	749	2,010
<b>Black Sea</b>	729	2,050
<b>Baltic Sea</b>	1,353	3,643
<b>Mediterranean (North Africa)</b>	481	1,308
<b>Mediterranean (Europe)</b>	921	2,522
<b>North Sea</b>	2,272	6,097
<b>In Port Emissions (Europe)</b>	1,659	4,467